

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>606,685</b>	--	--	<b>847,545</b>	<b>-183,438</b>	<b>-90,815</b>	<b>-6,704</b>	<b>1,148,809</b>	<b>37,872</b>	<b>0</b>	<b>125,039</b>
<b>Hydrocarbon Gas Liquids</b>	<b>294,944</b>	<b>-5,832</b>	<b>37,187</b>	<b>25,449</b>	<b>-96,899</b>	--	<b>12,608</b>	<b>30,645</b>	<b>88,253</b>	<b>123,343</b>	<b>62,737</b>
Natural Gas Liquids	294,944	-5,832	23,874	21,297	-89,104	--	12,962	30,645	88,253	113,319	--
Ethane	105,274	--	--	--	--	--	450	--	27,076	34,804	--
Propane	103,736	--	22,248	17,497	-71,696	--	6,387	--	1,373	64,025	--
Normal Butane	34,575	--	10	2,168	-21,510	--	7,193	5,898	3,355	1,798	--
Isobutane	17,905	--	-1,378	1,581	1,371	--	-229	15,519	6	4,183	--
Natural Gasoline	33,454	-5,832	--	51	45,675	--	-839	9,228	56,449	8,510	--
Refinery Olefins	--	--	13,313	4,152	--	--	-354	--	--	10,024	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	12,804	3,623	--	--	-304	--	--	8,936	--
Normal Butylene	--	--	547	529	--	--	-94	--	--	1,170	--
Isobutylene	--	--	-38	--	--	--	44	--	--	-82	--
<b>Other Liquids</b>	--	<b>316,970</b>	--	<b>5,583</b>	<b>-118,024</b>	<b>-21,308</b>	<b>-4,837</b>	<b>180,111</b>	<b>26,885</b>	<b>-18,938</b>	<b>64,683</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	316,980	--	617	-206,625	-12,821	-1,597	92,405	7,343	0	8,781
Hydrogen	--	--	--	--	--	11,172	--	11,172	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	9	-3	--	12	0	4
Renewable Fuels (including Fuel Ethanol)	--	316,980	--	591	-206,625	-24,268	-1,563	80,910	7,331	0	8,761
Fuel Ethanol	--	293,155	--	--	-199,473	-12,740	-1,147	75,733	6,356	0	7,933
Renewable Fuels Except Fuel Ethanol	--	23,825	--	591	-7,152	-11,529	-416	5,177	975	0	828
Other Hydrocarbons	--	--	--	26	--	266	-31	323	--	0	16
Unfinished Oils	--	--	--	572	-67	--	610	-316	19,149	-18,938	14,078
Motor Gasoline Blend.Comp. (MGBC)	--	-10	--	4,394	88,668	-8,487	-3,850	88,022	393	0	41,824
Reformulated	--	--	--	64	24,901	-13,100	-689	12,553	1	0	5,474
Conventional	--	-10	--	4,330	63,767	4,612	-3,161	75,469	391	0	36,350
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>1,580</b>	<b>1,390,433</b>	<b>9,074</b>	<b>33,603</b>	<b>32,810</b>	<b>-1,237</b>	--	<b>9,966</b>	<b>1,458,772</b>	<b>55,240</b>
Finished Motor Gasoline	--	1,580	790,722	--	4,656	21,227	-740	--	1,878	817,047	5,796
Reformulated	--	--	110,676	--	--	15,540	--	--	--	126,216	--
Conventional	--	1,580	680,046	--	4,656	5,687	-740	--	1,878	690,831	5,796
Finished Aviation Gasoline	--	--	413	25	146	--	-16	--	--	600	142
Kerosene-Type Jet Fuel	--	--	78,537	--	11,595	--	-32	--	466	89,698	6,868
Kerosene	--	--	876	2	28	--	40	--	21	845	160
Distillate Fuel Oil	--	--	340,190	2,067	39,357	11,584	-1,300	--	1,241	393,256	27,495
15 ppm sulfur and under	--	--	340,302	1,385	38,180	11,584	-1,654	--	277	392,828	26,478
Greater than 15 ppm to 500 ppm sulfur	--	--	907	--	1,177	--	71	--	508	1,505	395
Greater than 500 ppm sulfur	--	--	-1,019	682	--	--	283	--	456	-1,076	622
Residual Fuel Oil <sup>6</sup>	--	--	14,321	947	-7,530	--	-142	--	1,451	6,429	1,091
Less than 0.31 percent sulfur	--	--	407	1	-371	--	-28	--	NA	NA	81
0.31 to 1.00 percent sulfur	--	--	2,107	327	-153	--	-20	--	NA	NA	164
Greater than 1.00 percent sulfur	--	--	11,807	619	-7,006	--	-94	--	NA	NA	846
Petrochemical Feedstocks	--	--	9,415	1,388	-1,074	--	132	--	--	9,597	620
Naphtha for Petro. Feed. Use	--	--	6,353	694	-853	--	137	--	--	6,057	489
Other Oils for Petro. Feed. Use	--	--	3,062	694	-221	--	-5	--	--	3,540	131
Special Naphthas	--	--	554	370	267	--	59	--	--	1,132	160
Lubricants	--	--	2,098	1,345	1,944	--	32	--	1,990	3,365	915
Waxes	--	--	314	43	--	--	-11	--	327	41	52
Petroleum Coke	--	--	56,337	257	-8,727	--	-116	--	1,514	46,469	1,401
Marketable	--	--	41,684	257	-8,727	--	-116	--	1,514	31,816	1,401
Catalyst	--	--	14,653	--	--	--	--	--	--	14,653	--
Asphalt and Road Oil	--	--	48,141	2,622	-7,121	--	900	--	1,058	41,684	10,458
Still Gas	--	--	43,830	--	--	--	--	--	--	43,830	--
Miscellaneous Products	--	--	4,685	8	62	--	-43	--	19	4,779	82
<b>Total</b>	<b>901,629</b>	<b>312,718</b>	<b>1,427,620</b>	<b>887,651</b>	<b>-364,757</b>	<b>-79,313</b>	<b>-170</b>	<b>1,359,565</b>	<b>162,976</b>	<b>1,563,177</b>	<b>307,699</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.